

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	452,787	--	--	777,918	-147,881	-24,453	-8,458	1,049,309	17,520	0	109,181
Hydrocarbon Gas Liquids	303,627	-5,640	38,275	19,523	-139,966	--	10,503	26,538	66,996	111,783	60,413
Natural Gas Liquids	303,627	-5,640	26,263	17,907	-132,135	--	10,092	26,538	66,996	106,397	59,442
Ethane	114,589	--	--	--	-60,370	--	-925	--	18,719	36,425	6,008
Propane	102,419	--	20,880	11,616	-87,309	--	2,789	--	1,350	43,467	24,227
Normal Butane	34,526	--	7,553	4,405	-32,936	--	8,572	3,507	1,145	324	17,425
Isobutane	17,573	--	-2,170	1,846	5,493	--	-213	15,764	23	7,168	2,139
Natural Gasoline	34,520	-5,640	--	40	42,987	--	-131	7,267	45,760	19,012	9,643
Refinery Olefins	--	--	12,012	1,616	-7,831	--	411	--	--	5,386	971
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	11,448	1,065	-7,831	--	-140	--	--	4,822	313
Normal Butylene	--	--	564	551	--	--	551	--	--	564	658
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	282,640	--	4,334	-123,572	-21,302	-9,357	127,453	29,950	-5,946	61,010
Hydrogen/Biofuels/Other Hydrocarbons	--	282,642	--	712	-168,528	-13,717	-1,960	80,222	8,754	14,093	8,660
Hydrogen	--	--	--	--	--	10,404	--	10,404	--	0	--
Biofuels (including Fuel Ethanol)	--	282,642	--	712	-168,528	-24,230	-1,965	69,714	8,754	14,093	8,639
Fuel Ethanol	--	257,482	--	--	-162,389	-24,230	-1,686	65,875	6,673	0	7,685
Biofuels (excluding Fuel Ethanol) ⁶	--	25,160	--	712	-6,139	--	-279	3,839	2,081	14,093	954
Other Hydrocarbons	--	--	--	--	--	109	5	104	--	0	21
Unfinished Oils	--	--	--	75	-5,014	--	-7	-4,776	19,882	-20,038	13,263
Motor Gasoline Blend.Comp. (MGBC)	--	-2	--	3,547	49,970	-7,584	-7,390	52,007	1,314	0	39,087
Reformulated	--	-2	--	--	12,138	4,155	-429	16,721	--	0	4,220
Conventional	--	0	--	3,547	37,832	-11,739	-6,961	35,286	1,314	0	34,866
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	1,157	1,224,681	11,895	7,661	31,815	-1,080	--	10,947	1,267,341	53,369
Finished Motor Gasoline	--	1,182	672,680	--	6,288	31,815	593	--	3,458	707,913	4,995
Reformulated	--	--	89,933	--	--	-2,828	--	--	--	87,105	--
Conventional	--	1,182	582,747	--	6,288	34,642	593	--	3,458	620,808	4,995
Finished Aviation Gasoline	--	--	179	39	170	--	-20	--	--	408	152
Kerosene-Type Jet Fuel	--	--	72,059	34	6,978	--	-292	--	186	79,177	6,529
Kerosene	--	0	849	--	26	--	9	--	6	860	146
Distillate Fuel Oil	--	-25	318,391	2,563	19,177	--	-1,891	--	1,428	340,570	27,281
15 ppm sulfur and under	--	-25	318,078	2,385	17,960	--	-2,203	--	5	340,597	26,378
Greater than 15 ppm to 500 ppm sulfur	--	0	1,006	47	1,168	--	49	--	345	1,827	285
Greater than 500 ppm sulfur	--	0	-693	131	49	--	263	--	1,078	-1,854	618
Residual Fuel Oil	--	--	10,032	1,104	-7,252	--	-165	--	11	4,038	792
Less than 0.31 percent sulfur	--	--	719	--	-468	--	6	--	NA	NA	57
0.31 to 1.00 percent sulfur	--	--	4,039	91	-3,322	--	-21	--	NA	NA	175
Greater than 1.00 percent sulfur	--	--	5,274	1,013	-3,462	--	-150	--	NA	NA	560
Petrochemical Feedstocks	--	--	7,925	1,336	-581	--	-22	--	--	8,702	510
Naphtha for Petro. Feed. Use	--	--	4,594	758	-478	--	-8	--	--	4,882	404
Other Oils for Petro. Feed. Use	--	--	3,331	578	-103	--	-14	--	--	3,820	106
Special Naphthas	--	--	-240	69	51	--	-16	--	--	-104	136
Lubricants	--	--	1,927	1,923	1,731	--	57	--	1,762	3,762	778
Waxes	--	--	353	127	--	--	36	--	333	111	76
Petroleum Coke	--	--	50,891	196	-9,458	--	210	--	3,151	38,268	1,712
Marketable	--	--	37,810	196	-9,458	--	210	--	3,151	25,187	1,712
Catalyst	--	--	13,081	--	--	--	--	--	--	13,081	--
Asphalt and Road Oil	--	--	46,682	4,504	-9,532	--	440	--	602	40,612	10,157
Still Gas	--	--	38,580	--	--	--	--	--	--	38,580	--
Miscellaneous Products	--	--	4,373	--	63	--	-19	--	11	4,444	105
Total	756,414	278,157	1,262,956	813,670	-403,758	-13,940	-8,393	1,203,300	125,414	1,373,178	283,973

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.